Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2002

(Thousand Barrels)

Commodity	Supply				Disposition					
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	Ending Stocks ^d
Crude Oil	E 1,766,686	_	2,747,989	40,029	19,069	0	4,532,677	2,958	0	881,153
Natural Gas Liquids and LRGs	575,025	217,288	55,136	_	18,558	_	129,932	15,994	682,965	147,216
Pentanes Plus	92,187	_	3,132	_	1,193	_	60,380	130	33,616	8,441
Liquefied Petroleum Gases	482,838	217,288	52,004	_	17,365	_	69,552	15,864	649,349	138,775
Ethane/Ethylene	214,145	7,356	114	_	3,631	_	0	0	217,984	28,304
Propane/Propylene	167,283	172,751	41,501	_	-1,101	_	0	12,328	370,308	64,912
Normal Butane/Butylene		36,877	8,054	_	13,277	_	31,425	3,537	37,194	38,052
Isobutane/Isobutylene		304	2,335	_	1,558	_	38,127	0	23,862	7,507
Other Liquids	32,921	_	240,910	_	-307	_	274,402	19.079	-19,343	148,811
Other Hydrocarbons/Oxygenates		_	19,437	_	-96	_	113,878	9,916	0	13,137
Unfinished Oils		_	121.549	_	2.791	_	139,287	0	-20.529	90.478
Motor Gasoline Blend, Comp		_	99,924	_	-2.986	_	22,407	9.164	0	45,082
Aviation Gasoline Blend. Comp	,	_	0	_	-16	_	-1,170	0	1,186	114
Finished Petroleum Products	92,198	5,007,825	396,618	_	-49,871	_	_	249,384	5,297,128	395,694
Finished Motor Gasoline		2,468,771	149,568	_	-12,986	_	_	35,636	2,687,888	148,362
Reformulated		806,169	67,739	_	-9,537	_	_	1,866	881,579	35,932
Oxygenated	208.590	51.957	0.,.00	_	211	_	_	133	260,203	589
Other		1,610,645	81,829	_	-3.660	_	_	33,637	1,546,106	111,841
Finished Aviation Gasoline		5,464	203	_	-164	_	_	00,007	5,831	1,320
Jet Fuel		458,179	32,378	_	-250	_	_	4,314	486,493	41,682
Naphtha-Type		450,179	0	_	-68	_	_	2.117	-2.004	14
Kerosene-Type		458.134	32,378	_	-182		_	2,117	488.497	41,668
Kerosene		16,042	749	_	-607	_	_	5,829	11,569	4,780
Distillate Fuel Oil		1.075.444	69.843		-22.305	_		32.261	1.135.331	121.469
		, ,	,	_	,		_	- , -	,,	,
0.05 percent sulfur and under		779,126	28,544	_	-15,864	_	_	15,024	808,510	65,566
Greater than 0.05 percent sulfur		296,318	41,299	_	-6,441	_	_	17,237	326,821	55,903
Residual Fuel Oil		179,569	58,285	_	-7,364	_	_	53,523	191,695	33,680
Naphtha For Petro. Feed. Use		69,724	19,956	_	-39	_	_	0	89,719	2,350
Other Oils For Petro. Feed. Use		45,206	45,125	_	-273	_	_	0	90,604	1,239
Special Naphthas		15,647	5,078	_	-145	_	_	4,778	16,092	1,866
Lubricants		52,664	1,925	_	-3,007	_	_	10,102	47,494	10,748
Waxes		5,324	787	_	234	_	_	1,055	4,822	847
Petroleum Coke		237,276	3,513	_	-609	_	_	100,178	141,220	7,696
Asphalt and Road Oil		155,507	9,173	_	-1,960	_	_	1,638	165,002	18,678
Still Gas		204,197	0	_	0	_	_	0	204,197	0
Miscellaneous Products	_	18,811	35	_	-396	_	_	70	19,172	977
Total	2,466,831	5,225,113	3,440,653	40,029	-12,551	0	4,937,011	287,416	5,960,750	1,572,874

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

C Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus

refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

⁽s) = Less than 500 barrels.

⁼ Estimated

LRG = Liquefied Refinery Gas.

⁼ Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."